

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name

InPlay Oil Corp.

Reporting Year

From

1/1/2023

To:

12/31/2023

Date submitted

5/29/2024

Reporting Entity ESTMA Identification Number E655372

- Original Submission
 Amended Report

Other Subsidiaries Included

(optional field)

Not Consolidated

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity

Darren Dittmer

Date

5/29/2024

Position Title

Chief Financial Officer

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Reporting Year	From:	1/1/2023	To:	12/31/2023	Currency of the Report CAD
Reporting Entity Name	InPlay Oil Corp.				
Reporting Entity ESTMA Identification Number	E665372				
Subsidiary Reporting Entities (if necessary)					

Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada -Alberta	Brazeau County		540,000		10,000					550,000	
Canada -Alberta	Clearwater County		1,230,000		10,000					1,240,000	
Canada -Alberta	County of Wetaskiwin No. 10		470,000		10,000					480,000	
Canada -Alberta	Government of Alberta		50,000	22,810,000	1,250,000		10,000			24,120,000	\$16,610,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price. Alberta Petroleum Marketing Commission, Alberta Energy Regulator, Alberta Boilers Safety Association, Provincial Treasurer - Alberta, Workers Compensation Board - Alberta, Alberta Municipal Affairs, Alberta Energy, Minister of Finance - Province of Alberta, Special Areas Board, Transportation Utility Council

Additional Notes: All payments were made in Canadian Dollars, therefore no foreign exchange translation required.

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Subsidiary Reporting Entities (if necessary)					

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada -Alberta	Other and Non-Core Alberta Areas	30,000	570,000	120,000					720,000	\$500,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada -Alberta	Pembina, Alberta	550,000	12,160,000	420,000					13,130,000	\$8,110,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada -Alberta	Pigeon Lake, Alberta	480,000	1,910,000	140,000					2,530,000	\$1,890,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada -Alberta	Red Deer, Alberta	350,000	960,000	230,000					1,540,000	\$470,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada -Alberta	Rocky Mountain House, Alberta	880,000	7,160,000	340,000					8,380,000	\$5,590,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada -Alberta	Huxley, Alberta		50,000	30,000		10,000			90,000	\$50,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.

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