

Delivering Strong Returns to Shareholders while Maintaining Sustainability



INPLAY OIL

2023 Sustainability Report

Contents

Report Overview..... 03

Message to Stakeholders..... 04

Company Overview..... 05

Task-Force for Climate-Related Financial Disclosures..... 06

Environment..... 08

Social..... 14

Governance..... 16

Performance Summary..... 17

Overview

This report is intended for InPlay Oil Corp.'s ("InPlay", the "Company", or "we") internal and external stakeholders and includes performance data for 2021 and 2022.

In 2021, InPlay published its inaugural sustainability report under the Task-Force for Climate-related Financial Disclosures ("TCFD"). In 2022, InPlay continued to build on the strong foundation outlined in our inaugural report and have reaffirmed our commitment to continually improving our reporting under this framework. The TCFD was created to help provide a standardized framework for disclosing climate-related financial risks across industries.

InPlay continues to make progress on its sustainability initiatives relating to environmental, social and governance ("ESG") principles. The Corporate Governance and Environment, Health, Safety and Sustainability ("EHS&S") committee of the board of directors oversee ESG initiatives. Regular meetings continue to occur between key Company personnel to identify sustainability risks and opportunities. ESG principles have been entrenched into our operations and considerable reductions have been made to our abandonment and reclamation obligations ("ARO"). Looking forward, we are excited to continue to refine the Company's ESG policies, procedures and reporting as the landscape continues to evolve.



Message to Stakeholders

At InPlay, we believe the western Canadian oil and gas industry can be developed sustainably while balancing economic factors and long-term social and environmental impacts. Our management team continues to demonstrate its ability to provide strong shareholder returns without compromising the interests of our many stakeholders. InPlay is dedicated to creating value for all parties impacted by our operations, including the communities we operate in, shareholders, lenders and future generations.

Over the past few years, InPlay has made substantial progress to enhance its ability to operate a sustainable business. We have solidified our financial position through the repayment of debt, increased our reserve life and enhanced our top-tier drilling inventory through effective development activity and strategic acquisitions. Material scale has been added to the Company while implementing a base dividend, providing a strong foundation to continue generating value for many years to come.

InPlay's business operations benefit the local economies of the communities we operate in. Property taxes and royalty regimes provide significant provincial economic contributions to help fund critical infrastructure and social programs in our province. This economic benefit is realized through local employment opportunities, utilization of local vendors and fair payments to landowners.



Company

InPlay Oil Corp. is an oil and gas exploration and development production company focused on light production oil in Alberta. We are committed to providing long-term sustainable returns to shareholders. The Company operates long-life, low-decline properties with drilling development and enhanced oil recovery potential as well as undeveloped lands with exploration possibilities. To achieve sustainable and profitable growth, InPlay believes in controlling the timing and costs of its projects by maintaining operatorship of those projects wherever possible.

<u>Corporate Overview</u>	<u>2022</u>	<u>2021</u>
Production (boe/d)	9,105	5,768
% Oil and NGL's	57%	65%
Royalties (\$000's)	38,392	11,595
Adjusted Funds Flow ⁽¹⁾ (\$000's)	130,805	47,028
Monthly Dividend (\$ / share)	\$0.015 ⁽²⁾	- (2)
Operating expenses (\$000's)	43,740	27,009
Capital Expenditures – PP&E and E&E (\$000's)	77,603	33,434
Undeveloped Acreage (net acres)	66,275	76,599

63% Oil & NGL
in TPP Reserves

1) Capital management measure. See "Advisories" contained within this report

2) InPlay declared its inaugural base dividend in November 2022.



Task Force for Climate-Related Financial Disclosure

The TCFD is a set of guidelines that aims to provide companies with a standardized framework to incorporate climate risk and opportunities into their existing governance, strategy, risk management and performance measures.

CLIMATE RISKS AND OPPORTUNITIES

There are many climate related risks and opportunities (“R&O”) that could impact InPlay’s operations, which are constantly changing. The operations team at InPlay have significant experience in mitigating industry risks, taking advantage of opportunities and anticipating the evolving landscape.

The TCFD identifies two general categories of climate R&O’s: transition and physical:

Transition - Transition R&O’s reflects the impact of future decreases to societal demand of fossil fuels. These R&O’s include changing government regulation, technological change and consumer trends.

Physical - Physical R&O’s relate to climate change effects on our environment. Acute physical R&O’s have a short duration and high impact. Chronic physical R&O’s have a longer duration and growing impact.

R&O	Description
Acute	Acute impacts from extreme weather conditions, including extreme hot and cold weather, heavy snowfall, heavy rainfall and wildfires may restrict access, cause operational difficulties, damage our assets, disrupt our supply chain and increase risk of personal injury as a result of dangerous working conditions.
Chronic	Chronic, long-term shifts in weather patterns such as water scarcity, increased frequency of storm and fire and prolonged heat waves may exacerbate operational delays and increase our expenditures to manage the challenges.
Markets	Risk arising from potential shifts in supply and demand for commodities as climate change-related impacts are increasingly considered in product purchase decisions.
Social	Opposition to new and expanded pipeline projects by activists is influenced by concerns about greenhouse gas (“GHG”) emissions associated end-use combustion of fuels. Additional concerns about pipeline spills can create opposition to new pipeline development at a local level. This could result in disruptions in, or restricted availability of, pipeline, rail or marine services.
Capital	More restrictive decarbonization policies of institutional investors, lenders and insurers could affect InPlay’s ability to access capital and insurance. The future development of our business may be dependent upon our ability to obtain additional capital, including debt and equity financing.
Regulatory	Uncertainty around the nature and scope of current and future federal and/or provincial regulations relating to GHG regulations and the potential to affect InPlay’s ability to meet regulatory requirements and remain cost competitive.
Reputation	These are medium- to long-term impacts to stakeholder perceptions related to how we are viewed as contributing to or hindering diversification to a lower carbon economy.
Legal	There is potential for legal action that would seek to hold oil and gas companies responsible for not adequately addressing climate change risk and/or insufficient disclosure of material risk.
Technological	Limitations on availability, scalability, and cost effectiveness of emissions reduction technologies.

OVERSIGHT

InPlay's Board and management team are responsible for climate objectives, goals, and strategies. Our Corporate Governance and EHS&S committee meets annually to review climate related issues and oversees InPlay's approach to sustainability.

InPlay's Chief Executive Officer, Chief Financial Officer, and VP Operations are integral in internal climate-related discussions and stress the importance of these initiatives throughout the Company. Key personnel in the land, operations and finance departments meet regularly to discuss climate related goals, risks and opportunities.



MATERIALITY

In developing this sustainability report, InPlay has performed an assessment to identify the key sustainability aspects impacting the Company. InPlay will continue to refine this assessment and reevaluate the identification and prioritization of these factors on an ongoing basis. The material sustainability features impacting the Company have been identified as the following:

ENVIRONMENT

- Emissions
- Water Management
- Spill Management
- Abandonment & Reclamation

SOCIAL

- Safety
- Human Resources
- Communities

GOVERNANCE

- Economic Performance
- Risk Management
- Ethics

Environment

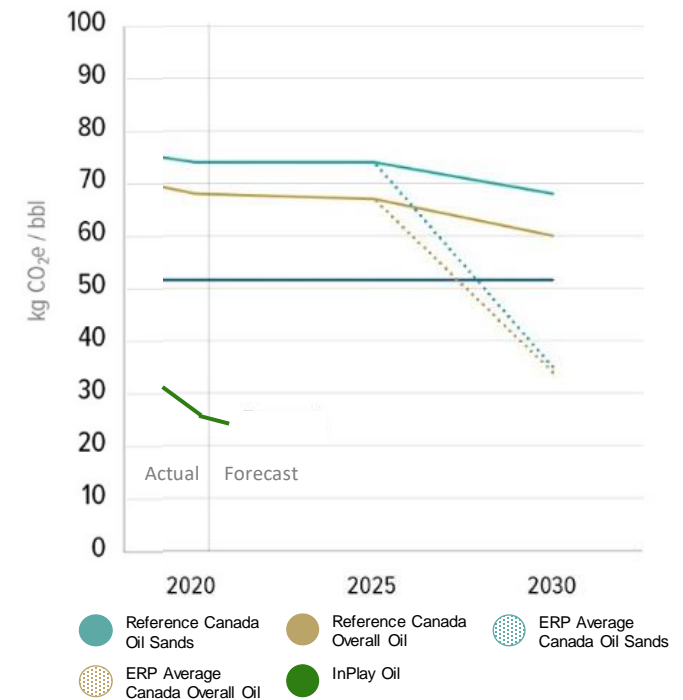
InPlay is committed to environmental stewardship while safely and efficiently developing our assets that contribute to the local, provincial and Canadian economies. We place a high importance on managing emissions, water conservation, spill mitigation and abandonment and reclamation activities. Our goal is to ensure all stakeholders benefit from our business operations both in the short-term and long into the future.

EMISSIONS

The stringent emission regulations in the province, the conventional and light oil nature of InPlay's operations and efficient and effective field operations have resulted in the Company having a lower emissions intensity relative to many of our peers and other hydrocarbon plays. Our operations team has taken further action to reduce the emissions intensity of our light oil weighted production. The Company is prioritizing methane reduction through reduced flaring and venting and have completed numerous emission reduction projects.

The Company has established procedures for the monitoring of emissions pertaining to Scope 1 (direct emissions from our owned or controlled operations) and Scope 2 (indirect emissions related to the purchase of electricity or other energy forms) categories to determine benchmarks and to set realistic emissions targets in the future. Currently, the Company is aiming to achieve emission reduction targets as guided by the *Technology Innovation and Emissions Reduction* regulation.

Canada oil carbon intensity vs global average



Source: Canada's 2030 Emissions Reduction Plan

ENVIRONMENTALLY RESPONSIBLE DEVELOPMENT OF LEGACY OIL POOLS

InPlay's core assets include legacy Cardium and Belly River pools that were first developed in the 1950's. InPlay leverages horizontal well designs to bring new life to these previously developed pools. As part of this development our philosophy incorporates the following:

Well Design: Extended reach horizontal wells up to 2 miles in length allow access to reservoirs from a reduced surface footprint. Drilling and completing multi-well pads significantly reduces non-productive equipment operation and costs such as mobilization and demobilization of equipment.

Infrastructure: As new development occurs, aging infrastructure is removed from service. This includes older steel pipelines which are susceptible to internal and external corrosion failures. InPlay utilizes composite pipelines which are not susceptible to corrosion and minimizes future integrity concerns. Where practical, InPlay utilizes directional boring to install pipelines while minimizing surface impacts.

Reuse: InPlay utilizes refurbished equipment whenever possible to improve sustainability, avoid waste, and reduce expenditures. Existing surface locations are frequently utilized to minimize additional surface land use.

Plunger Lifts: Approximately 15% of InPlay's oil wells are produced via plunger lift, thereby reducing the energy consumption to operate wells, instead using gravity and natural reservoir pressures. Wells produced using plunger lifts also require less service rig interventions. If an artificial lift is required, InPlay utilizes electric pumpjacks, connecting to the power grid as soon as feasible.

Facilities: The Company has reduced flaring by pre-building pipelines to pad sites, allowing company-produced natural gas to heat water for fracturing, thus reducing the use of diesel fuel.

EXAMPLE 1: LEAFLAND CARDIUM WELLSITE

- Two new extended reach horizontal wells added to an existing surface lease
- New composite pipeline installed to a central battery⁽¹⁾. This pipeline replaced a smaller, aging steel pipeline.
- Pipeline was bored to minimize surface disturbance⁽²⁾.
- Surface location was electrified for the pumpjacks and an existing gas driven motor was replaced with an electric motor.
- Electric instrument air compressor was added to eliminate methane venting on instrumentation
- Pumpjacks were re-used from a site that had previously been converted to plunger lift.



EXAMPLE 2: LEAFLAND CARDIUM BATTERY



**Original Facility
Removed from Service**

- Upgraded existing oil battery to support new development
- Installed Vapor Recovery unit to eliminate storage tank natural gas venting
- Upgraded secondary containment for storage tanks
- Electric instrument air compressor was added to eliminate methane venting on instrumentation
- All equipment was sourced refurbished

EXAMPLE 3: LEAFLAND GAS PLANT



- Replacement and upgrading of a gas plant that is over 50 years old. Expected onstream September 2023.
- NGL recovery process changed from a Joule Thompson process to a refrigeration plant. This reduces the horsepower and fuel gas required.
- Replacing the existing rich burn engines will result in 100% of InPlay's engines compliant with ECCC's NOx/MSAPR Emission regulations more than two years before the regulations take effect
- Underground piping and tanks replaced with above ground equipment to limit environmental risk
- All major equipment was sourced used and refurbished

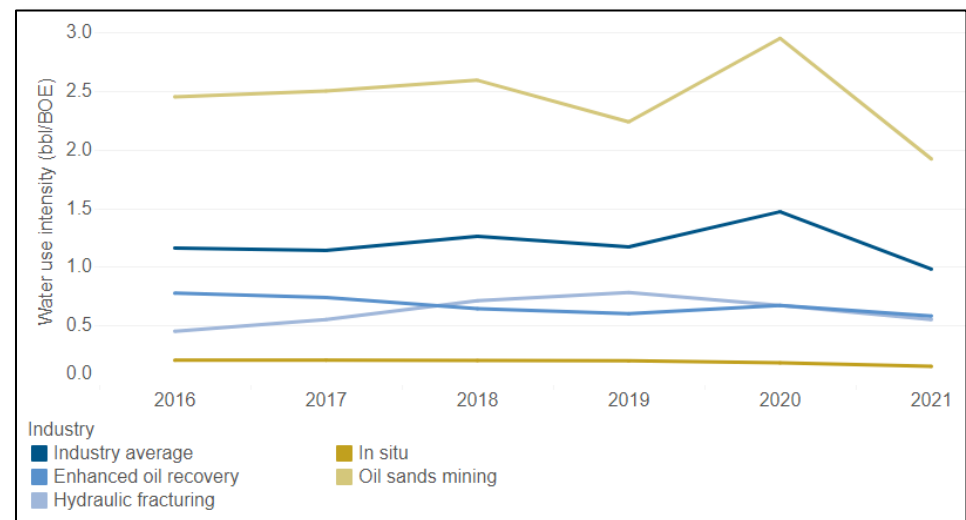
WATER MANAGEMENT

Canada's significant water sources are a valuable resource to both the public and industry and should not be taken for granted. InPlay is of the view that our shared water resources should be respected and used in a responsible manner. We attempt to minimize water use in our operations and follow stringent water withdrawal and disposal regulation. The following outlines InPlay's water management strategy:

Reservoir: Our reservoirs, which are conventional in nature, require less intense use of water to develop in comparison to unconventional plays. Conventional operations require water for drilling and hydraulic fracturing, with minimal water requirements after production begins. Given the long-life nature of our wells, water intensity demand decreases over time.

Reuse: InPlay attempts to use produced saltwater in enhanced oil recovery and completion operations that would otherwise be destined for deep disposal, thus reducing our reliance on fresh water. The Company used a total of 223,509 m³ of water to conduct our operations, of which approximately 49% was saltwater destined for deep basin disposal. Our water use intensity of 0.067 m³ of water to produce one boe decreased by 7% in comparison to 2021.

Sourcing: Where produced water is not available in sufficient volumes, InPlay sources water from dugouts and ponds, while adhering to strict regulations relating to surface water sources and groundwater withdrawal. This reduces emissions from the trucking of water from distant sources.



Source: <https://www.aer.ca/providing-information/data-and-reports/data-hub/water-use-intensity>

ABANDONMENT & RECLAMATION

InPlay remains committed to effectively managing its inactive asset retirement liabilities, while ensuring that wells and facilities are left in a safe and secure state to minimize risks to the public or environment. Consultant expertise is utilized to ensure that the provincial standards and procedures have been achieved on all abandonments and reclamation operations.

Substantial progress has been made in reducing the surface footprint of operated areas outside of our core operations. In 2021, InPlay voluntarily joined the AER's area-based closure program. We have achieved efficiencies and economies of scale through the execution of a large-scale, shallow gas abandonment project, producing savings of approximately 20% over the AER's estimated liability values. In addition, beginning in 2020, InPlay actively applied for the Alberta and British Columbia Governments' Site Rehabilitation Programs, resulting in \$3.0 million of grants for deployment through the end of 2022. These programs and InPlay's commitment to environmental stewardship has resulted in the acceleration of our liability reduction program. In 2022, we completed the following abandonment and reclamation activity:

19 wells abandoned in 2022

17 reclamation certificates earned in Alberta in 2022

22 pipeline segments abandoned in 2022, amounting to 21 kms

\$4.5 million spent on reducing our liability by 4% through successful abandonment of wellbores and pipelines and reclamation of well sites



Reclamation of 102/16-26-040-05W5M well site and new vegetation at well center.

SOCIAL

Our people are the most important asset to the Company and are essential to our success. Our employees, communities, shareholders and lenders are key players to long-term success as a sustainable organization.

SAFETY

InPlay's number one priority is the safety of our employees, contractors and communities within our operating areas. InPlay's has an exemplary safety track record, with zero employee lost time or recordable incidents over the last four years. A strong culture of safety has been developed throughout our organization resulting from:

- **Monthly safety meetings:** InPlay holds monthly area safety meetings with all operators and operational employees. Regular meetings also occur at the field level to discuss detailed issues impacting various areas.
- **Asset integrity:** InPlay's effective asset integrity program significantly reduces the potential of safety risks from infrastructure malfunction.
- **Emergency Response Plan:** Regular ERP training and scenario exercises occur on a frequent basis and ERP discussion topics occur at monthly corporate safety meetings to ensure employees and contractors are aware of emergency response procedures.

HUMAN RESOURCES

InPlay is proud to directly employ over 30 individuals, indirectly creating employment for many contractors and utilize many more local vendors within our communities. Our small company atmosphere emphasizes a collaborative work environment with strong communication.

To ensure our retention policies remain competitive, we incorporate the following:

- **Compensation:** We compensate staff based on performance. Our compensation program has been reviewed by a third party for competitiveness and areas of improvement. Continuous monitoring of the competitiveness of our compensation program is performed by senior management and the Board of Directors.
- **Benefits:** InPlay provides employees with a very competitive benefits program that ensures our employees, and their families can take care of their health. This program was recently enhanced to provide employees with additional benefits, including the implementation of an Employee and Family Assistance Program (EFAP), which provides 24/7 clinical counselling, work-health-life services, and professional advice.

COMMUNITIES

InPlay is committed to being a trusted contributor to the communities where we live and work. We support local economies by contributing to community-based organizations and charitable donations. Our employees and contractors are active members in the community. InPlay provides support to organizations that these individuals are involved with. In 2022, InPlay donated \$25,000 to the Rimbey Agricultural Society for a 10-year sponsorship of the Rimbey Agrim Centre.



InPlay is a sponsor of the Wildcats Football team of the Calgary PeeWee Football League

INDIGENOUS RELATIONS

We acknowledge that InPlay operates in Alberta on the traditional territories of many Indigenous peoples whose footsteps have marked these lands for centuries. InPlay works along-side the Aboriginal Consultation Office (ACO), following all the regulations as set out by the Government of Alberta's policy on consultation with First Nations on land and natural resources management. InPlay engages, consults and works with affected Indigenous and First Nations groups and incorporates their interests when development may impact their continued exercise of constitutionally protected Treaty rights and traditional uses, including burial grounds, gathering sites and historical or ceremonial locations.

GOVERNANCE

InPlay believes that strong governance is paramount in establishing a foundation to enable the Company to effectively manage risk, capitalize on opportunities and ultimately provide shareholder returns. The Board has formally implemented sustainability related responsibilities into its mandates and has established the Corporate Governance and EHS&S committee. This committee is responsible for reviewing InPlay's climate objectives, policies and strategies, and meets at least annually to review how management is addressing EHS&S issues.

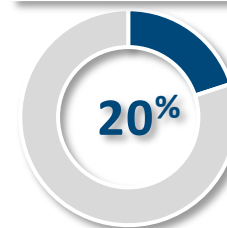
The matrix below demonstrates the diverse skills and competencies that each Board member currently brings:

Diversity of Board Member Skills		Number of Members out of 6
Enterprise Management	5 / 6	<div><div></div></div>
Business Development	6 / 6	<div><div></div></div>
Financial Literacy	6 / 6	<div><div></div></div>
Corporate Governance	6 / 6	<div><div></div></div>
Change Management	6 / 6	<div><div></div></div>
Operations	3 / 6	<div><div></div></div>
HS&E Management	4 / 6	<div><div></div></div>
Financial Experience	3 / 6	<div><div></div></div>
Human Resources	6 / 6	<div><div></div></div>
Risk Evaluation	6 / 6	<div><div></div></div>

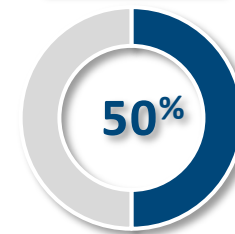
InPlay values the diverse perspectives and backgrounds of our employees and board members and believes that these differing experiences are beneficial to the long-term success of the Company. The composition of our board is structured so that a diverse skill set is available to address the wide array of issues that may face the Company.

InPlay does not differentiate by race, color, ethnicity, religion, gender, sexual orientation or any other aspect and has adopted a diversity policy (the "Diversity Policy") founded on these principles. The Diversity Policy requires that board candidates are evaluated based on merit while also maintaining a diverse and inclusive culture which solicits multiple perspectives and views that are free of bias.

Female Board
Representation
(Non-Management)



Female Staff
Representation



Performance Summary

<u>OPERATIONS</u>	<u>Units</u>	<u>2022</u>	<u>2021</u>
Crude oil	bbl/d	3,766	2,981
NGLs	boe/d	1,402	782
Natural gas	Mcf/d	23,623	12,030
Total	boe/d	9,105	5,768
Net Wells (Producing)	count	369	362
Net Wells (Non-Producing)	count	266	270
Gross Wells (Producing)	count	487	484
Gross Wells (Non-Producing)	count	416	424
<u>EMISSIONS</u>	<u>Units</u>	<u>2022</u>	<u>2021</u>
Direct, scope 1	tonnes CO ₂ e	74,075	49,757
Fuel combustion	tonnes CO ₂ e	29,667	17,061
Flare	tonnes CO ₂ e	9,642	4,803
Vent	tonnes CO ₂ e	23,781	20,031
Fugitives	tonnes CO ₂ e	10,985	7,862
Indirect, scope 2	tonnes CO ₂ e	8,008	6,086
Total, Scope 1 & Scope 2	tonnes CO ₂ e	82,083	55,842
Direct GHG intensity	tonnes CO ₂ e/boe	0.022	0.023
Indirect GHG intensity	tonnes CO ₂ e/boe	0.003	0.003
Total GHG intensity	tonnes CO ₂ e/boe	0.025	0.026

Performance Summary (Continued)

<u>WATER</u>	<u>Units</u>	<u>2022</u>	<u>2021</u>
Waterfloods	m ³	110,034	79,711
Drilling and completions	m ³	113,475	71,178
Total water usage	m ³	223,509	150,889
Fresh water intensity	m ³ /boe	0.067	0.072
Saltwater usage	%	49%	53%
<u>SPILLS</u>	<u>Units</u>	<u>2022</u>	<u>2021</u>
Number of reportable spills	count	2*	-
Total volume of reportable spills	m ³	42	-
Spill intensity	m ³ /boe	0.0	-
Pipeline incidents	count	-	-
Pipeline operated distance	kms	904	856
Pipeline incident frequency rate	count/1000km	-	-
<u>ABANDONMENT & RECLAMATION</u>	<u>Units</u>	<u>2022</u>	<u>2021</u>
Gross Wells (Producing)	count	487	484
Gross Wells (Non-Producing)	count	416	424
Wells abandoned	count	19	57
Active reclamations ongoing	Gross	97	77
Reclamation certificates received	Gross	17	23
Gross ARO Spend	\$'000s	4,528	3,183

* A reportable spill on September 5, 2022 was caused due to a lightning strike at an operated facility.

Performance Summary (Continued)

<u>HEALTH & SAFETY</u>	<u>Units</u>	<u>2022</u>	<u>2021</u>
Lost-time injury frequency ("LTIF")	count	-	-
Total recordable injury frequency ("TRIF")	count	-	-
Fatalities	count	-	-
<u>SOCIAL</u>	<u>Units</u>	<u>2022</u>	<u>2021</u>
Full-time employees	count	30	27
Part-time employees	count	2	3
Field employees	count	4	4
Office employees	count	28	26
Corporate, % Female	percentage	50%	37%
Corporate, % Male	percentage	50%	63%
Board of Directors (Non-Management), % Female	percentage	20%	25%
Board of Directors (Non-Management), % Male	percentage	80%	75%
<u>STAKEHOLDER ECONOMIC BENEFITS</u>	<u>Units</u>	<u>2022</u>	<u>2021</u>
Oil and natural gas sales	\$'000s	238,590	113,854
Royalties – governments	\$'000s	31,294	8,303
Royalties – land owners	\$'000s	7,097	3,292
Capital expenditures	\$'000s	77,603	33,434
Operating expenses – governments	\$'000s	3,165	2,139
Operating expenses – vendors	\$'000s	37,719	22,239
Operating expenses – land owners	\$'000s	2,136	1,887
Salaries and benefits	\$'000s	7,880	4,882
Providers of capital	\$'000s	4,943	5,614

Advisories

Forward Looking Statements

This report contains forward looking statements and forward-looking information (collectively, "forward-looking statements") within the meaning of applicable Canadian securities laws. Forward-looking statements reflect management's views related to future events and circumstances – including those which may relate to InPlay's strategies, focus, goals, ambitions, aims, targets, plans, objectives, operations and results. All statements other than statements of present or historical fact are forward-looking statements. Forward-looking statements are often, but not always, identified by the use of words such as "anticipate", "believe", "plan", "intend", "objective", "continuous", "ongoing", "estimate", "expect", "may", "will", "project", "should", or similar words suggesting future outcomes. In particular, this report contains forward looking statements relating, but not limited, to:

- the refinement of the Company's policies, procedures and reporting;
- InPlay's business strategy, goals and management focus regarding, among other things, emission reduction, minimizing water usage, creating strong shareholder returns while focusing on sustainability and reliability over the short and long term and other climate objectives and ESG related measures;
- forecasted emission reductions and carbon credits;
- the management and reduction of InPlay's ARO.

Forward-looking statements inherently involve known and unknown risks, uncertainties and other factors which are, in many cases, beyond the control of management and because they relate to events and depend on circumstances that will or may occur in the future. These risks include, without limitation, the Russia/Ukraine conflict; changes in commodity prices and other assumptions outlined herein; the potential for variation in the quality of the reservoirs in which we operate; changes in the demand for or supply of our products; unanticipated operating results or production declines; changes in tax or environmental laws, royalty rates or other regulatory matters; changes in development plans or strategies of InPlay or by third party operators of our properties; changes in our credit structure, increased debt levels or debt service requirements; inaccurate estimation of our light crude oil and natural gas reserve and resource volumes; limited, unfavorable or a lack of access to capital markets; increased costs; a lack of adequate insurance coverage; the impact of competitors and those risks considered under the heading "Risk Factors" in InPlay's most recent Annual Information Form.

Forward-looking statements regarding InPlay are based on certain key expectations and assumptions of InPlay concerning anticipated business prospects, strategies, regulatory developments, current commodity prices and exchange rates, applicable royalty rates, applicable laws, future well production rates and reserve volumes, future operating costs, the performance of existing wells, the success of its exploration and development activities, the sufficiency and timing of budgeted capital expenditures in carrying out planned activities, the availability and cost of labor and services, the impact of increasing competition, conditions in general economic and financial markets, availability of drilling and related equipment effects of regulation by governmental agencies, the ability to obtain financing on acceptable terms which are subject to change based on commodity prices, market conditions, the ability to reduce the Company's ARO, achievement of InPlay's strategies and goals, drilling success and potential timing delays. Readers are cautioned that although InPlay considers the assumptions used in the preparation of such forward-looking statements to be reasonable and based on reliable information, such forward-looking statements are based on a number of assumptions which may prove to be incorrect.

No representation is made as to any future results, levels of activity, performance or achievement since such expectations are inherently subject to significant business, economic, competitive, political and social uncertainties and contingencies. There are a number of factors that could cause our actual results levels of activity, performance or achievement to differ materially from those expressed or implied in any forward-looking statements made by in this report. Nothing in this document constitutes or should be relied upon by a reader as a promise or representation as to the future or as to past or future performance. Past performance of InPlay is not necessarily indicative of and cannot be relied on as a guide to future performance.

We have included the forward-looking statements in this report in order to provide readers with a more complete perspective on our future operations and such information may not be appropriate for other purposes. InPlay disclaims any intention, responsibility or obligation to update or revise any forward-looking statements set forth in this report, whether as a result of new information, future events or otherwise, except as required by law.

Capital Management Measures

Adjusted Funds Flow

Management considers adjusted funds flow to be an important measure of InPlay's ability to generate the funds necessary to finance capital expenditures. Adjusted funds flow is a GAAP measure and is disclosed in the notes to the Company's consolidated financial statements for the years ending December 31, 2022 and 2021. All references to adjusted funds flow throughout this document are calculated as funds flow adjusting for decommissioning expenditures and transaction and integration costs. This item is adjusted from funds flow as decommissioning expenditures are incurred on a discretionary and irregular basis and are primarily incurred on previous operating assets and transaction costs are non-recurring costs for the purposes of an acquisition, making the exclusion of these items relevant in Management's view to the reader in the evaluation of InPlay's operating performance. The Company also presents adjusted funds flow per share whereby per share amounts are calculated using weighted average shares outstanding consistent with the calculation of profit (loss) per common share.

References to crude oil, NGLs or natural gas production in this report refer to the light and medium crude oil, natural gas liquids and conventional natural gas product types, respectively, as defined in National Instrument 51-101, Standards of Disclosure for Oil and Gas Activities ("NI 51-101").

TSX

IPO.TO

InPlay Oil Corp.

2000, 350 7th Avenue SW
Calgary Alberta T2P 3N9

T: 587.955.9570

F: 587.955.0630

www.inplayoil.com

Lending Syndicate

ATB Financial

Canadian Western Bank

Business Development Bank of Canada

Auditor

PricewaterhouseCoopers LLP

Legal Counsel

Burnet, Duckworth & Palmer LLP

Reserve Evaluators

Sproule Associates Limited

Registrar & Transfer Agent

Odyssey Trust Company

Investor Contacts

Doug Bartole, President & CEO
dougb@inplayoil.com

Darren Dittmer, CFO
darrend@inplayoil.com