

# Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name Prairie Storm Energy Corp.

Reporting Year From 1/1/2021 To: 11/30/2021 Date submitted 5/30/2022

Reporting Entity ESTMA Identification Number E597795

Original Submission  
 Amended Report

Other Subsidiaries Included  
(optional field)

For Consolidated Reports - Subsidiary Reporting Entities Included in Report: E088385

Not Substituted

## Attestation by Reporting Entity

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

Full Name of Director or Officer of Reporting Entity Darren Dittmer Date 5/30/2022

Position Title Chief Financial Officer

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<b>Reporting Year</b>	<b>From:</b>	1/1/2021	<b>To:</b>	11/30/2021	
<b>Reporting Entity Name</b>	Prairie Storm Energy Corp.				<b>Currency of the Report</b> CAD
<b>Reporting Entity ESTMA Identification Number</b>	E597795				
<b>Subsidiary Reporting Entities (if necessary)</b>	E088385				

### Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Government of Canada	Receiver General	400,000	-	-	-	-	-	-	400,000	
Canada - Alberta	Clearwater County	Clearwater County	690,000	-	-	-	-	-	-	690,000	
Canada - Alberta	Government of Alberta	Alberta Energy Regulator, Alberta Boilers Safety Association, Alberta Petroleum Marketing Commission, Land Titles, Provincial Treasurer - Alberta, Workers Compensation Board - Alberta	-	1,900,000	210,000	-	-	-	-	2,110,000	\$1,030,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.

**Additional Notes:**

All payments were made in Canadian Dollars, therefore no foreign exchange translation required.  
 The reporting year end date of November 30, 2021 is due to an amalgamation of these entities on November 30, 2021 with InPlay Oil Corp.

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Subsidiary Reporting Entities (if necessary)	E088385			

### Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	West-Central Alberta	1,090,000	1,900,000	210,000	-	-	-	-	3,200,000	\$1,030,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.

**Additional Notes:**

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 The reporting year end date of November 30, 2021 is due to an amalgamation of these entities on November 30, 2021 with InPlay Oil Corp.