

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name InPlay Oil Corp.
Reporting Year From 1/1/2021 To: 12/31/2021 Date submitted 5/30/2022

Reporting Entity ESTMA Identification Number E655372

Original Submission
 Amended Report

Other Subsidiaries Included
(optional field)

For Consolidated Reports - Subsidiary Reporting Entities Included in Report: E597795, E088385

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity Darren Dittmer Date 5/30/2022
Position Title Chief Financial Officer

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Reporting Entity ESTMA Identification Number	E655372				
Subsidiary Reporting Entities (if necessary)	E597795, E088385				

Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada -Alberta	Brazeau County	Brazeau County	380,000	-	10,000	-	-	-	-	390,000	
Canada -Alberta	Clearwater County	Clearwater County	440,000	-	50,000	-	-	-	-	490,000	
Canada -Alberta	County of Wetaskiwin No. 10	County of Wetaskiwin No. 10	850,000	-	-	-	-	-	10,000	860,000	
Canada -Alberta	Government of Alberta	Alberta Petroleum Marketing Commission, Alberta Energy Regulator, Alberta Boilers Safety Association, Provincial Treasurer - Alberta, Workers Compensation Board - Alberta, Alberta Municipal Affairs, Alberta Energy, Special Areas Board, Transportation Utility Corridor	80,000	9,950,000	760,000	-	-	-	-	10,790,000	\$8,450,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.

Additional Notes: All payments were made in Canadian Dollars, therefore no foreign exchange translation required.

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Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada - Alberta	Other and Non-Core Alberta Areas	40,000	510,000	110,000	-	-	-	-	660,000	\$480,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada - Alberta	Pembina, Alberta	390,000	7,050,000	280,000	-	-	-	-	7,720,000	\$6,280,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada - Alberta	Pigeon Lake, Alberta	860,000	350,000	110,000	-	-	-	10,000	1,330,000	\$330,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada - Alberta	Red Deer, Alberta	50,000	310,000	110,000	-	-	-	-	470,000	\$40,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada - Alberta	Rocky Mountain House, Alberta	410,000	1,710,000	170,000	-	-	-	-	2,290,000	\$1,300,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada - Alberta	Huxley, Alberta	-	20,000	40,000	-	-	-	-	60,000	\$20,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.

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