Extractive Sector Transparency Measures Act - Annual Report									
Reporting Entity Name	InPlay Oil Corp.								
Reporting Year	From	1/1/2016	To:	12/31/2016	Date submitted	5/23/2018			
Reporting Entity ESTMA Identification Number	E655372		Original Sul		Report Version 2				
Other Subsidiaries Included (optional field)									
Not Consolidated									
Not Substituted									
Attestation by Reporting Entity									
In accordance with the requirements of the ESTMA, and in above. Based on my knowledge, and having exercised reas purposes of the Act, for the reporting year listed above.									
Full Name of Director or Officer of Reporting Entity		Darren	Dittmer		Date	5/23/2018			
Position Title		Chief Finan	cial Officer						

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 1/1/2016 To: 12/31/2016 InPlay Oil Corp. Currency of the Report CAD E655372 iles (if										
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Province of Alberta			1,400,000	580,000		1,480,000			3,460,00	A portion of the royalities were paid in-kind, based on the comany's realized sales price. Payee includes recipients: Alberta Bollers Safety Association Alberta Energy Regulator: Alberta Petroleum Marketing Commission and Minister of Finance, Alberta Workers' Compensation Board Alberta Mibreta Marketing Affairs Workers' Compensation Board Alberta Mibreta Marketing Affairs Alberta Marketing Aff
Canada -Alberta	Clearwater County		470,000							470,00	0
Canada -Alberta	Brazeau County		210,000							210,00	
Canada -Alberta	Wetaskiwin County No. 10		490,000							490,00	A revision to the originally filed 2016 report was made to remove a payment to Wetaskiwin County No. 10 originally included in duplicate. Thus, payments to this payee have been reduced by \$360,000, all relating to the Taxes category.
Canada -Alberta	Red Deer County		120,000							120,00	
Additional Notes: All payments were made in Canadian Dollars, therefore no foreign exchange translation required.											

Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of 2).

2 optional field.

3 Optional field.

4 My payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

4 Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2016	To: InPlay Oil Corp. E655372	12/31/2016 Currency of the Report CAD								
	Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²²		
Canada -Alberta	Other and Non-Core Alberta Areas	500,000	260,000	190,000		1,480,000			2,430,000	A portion of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.		
Canada -Alberta	Pembina, Alberta	200,000	280,000	70,000					550,000	A portion of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.		
Canada -Alberta	Pigeon Lake, Alberta	500,00C	150,000	110,000					760,000	A portion of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price. A revision to the originally filed 2016 report was made to remove a payment to Wetaskiwin County No. 10 originally included in duplicate. Thus, payments to the Pigeon Lake, Alberta project have been reduced by \$360,000, all relating to the Taxes category.		
Canada -Alberta	Red Deer, Alberta	80,000		100,000					180,000	A portion of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.		
Canada -Alberta	Rocky Mountain House, Alberta	10,000	710,000	90,000					810,000	A portion of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.		
Canada -Alberta	Corporate			20,000					20,000	Amounts in the Corporate project relate to Workers Compensation Board payments		
Additional Notes 3: All payments were made in Canadian Dollars, therefore no foreign exchange translation required.												

Tenter the project that the payment is altributed to. Some payments may not be altributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

2 When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

3 Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.