Extractive Sector	Transpa	arency Mea	sures A	Act - Annua	I Report	
Reporting Entity Name	InPlay Oil Cor	р.				
Reporting Year	From	1/1/2019	To:	12/31/2019	Date submitted	5/28/2020
Reporting Entity ESTMA Identification Number	E655372		Original S Amended			
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
In accordance with the requirements of the ESTMA, and in particular on my knowledge, and having exercised reasonable diligence, the infreporting year listed above.					,	• •
Full Name of Director or Officer of Reporting Entity	Darren Dittn	ner			Date	5/28/2020
Position Title	Chief Financ	cial Officer				

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 1/1/2019 To: 12/31/2019 InPlay O Corp. Currency of the Report CAD E655372										
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Brazeau County	Brazeau County	380,000		40,000					420,000	Brazeau County
Canada -Alberta	Clearwater County	Clearwater County	440,000		130,000					570,000	Clearwater County
Canada -Alberta	County of Wetaskiwin No. 10	County of Wetaskiwin No. 10	450,000						10,000	460,000	County of Wetaskiwin No. 10
Canada -Alberta	Government of Alberta	Alberta Petroleum Marketing Commission, Alberta Energy Regulator, Alberta Boilers Safety Association, Minister of Finance, Alberta, Workers Compensation	70,000	4,000,000	660,000					4,730,000	Alberta Petroleum Marketing Commission, Alberta Energy Regulatior, Alberta Boilers Safety Association, Minister of Finance, Alberta, Workers Compensation Board - Alberta, Alberta Municipal Affairs, Alberta Energy, Special Areas Board, Transportation Utility Corridor

\$3,500,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.

Red Deer County

100,000

Additional Notes:

Canada -Alberta

All payments were made in Canadian Dollars, therefore no foreign exchange translation required.

Board - Alberta, Alberta Municipal Affairs, Alberta Energy, Special Areas Board

Red Deer County

Red Deer County

100,000

¹ Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

² Optional field.

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: InPlay Oil Corp. E655372										
Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³	
Canada -Alberta	Other and Non-Core Alberta Areas	80,000	240,000	100,000					420,000	\$240,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.	
Canada -Alberta	Pembina, Alberta	380,000	980,000	190,000					1,550,000	\$900,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.	
Canada -Alberta	Pigeon Lake, Alberta	460,000	170,000	110,000				10,000	750,000	\$180,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.	
Canada -Alberta	Red Deer, Alberta	150,000	(130,000)	100,000					120,000	Negative royalty payments for the Red Deer, Alberta project have been included in this report as Gas Cost Allowance ("GCA") credits relating to this project are included as netting items on crown royalty payments made to the Government of Alberta.	
Canada -Alberta	Rocky Mountain House, Alberta	360,000	2,710,000	270,000					3,340,000	\$2,150,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.	
Canada -Alberta	Huxley, Alberta		40,000	40,000					80,000	\$30,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.	
Canada -Alberta	Corporate			20,000					20,000	Amounts in the Corporate project relate to Workers Compensation Board payments relating to all Company personnel.	

All payments were made in Canadian Dollars, therefore no foreign exchange translation required.

**Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

**When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

**Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.