

# Extractive Sector Transparency Measures Act - Annual Report

**Reporting Entity Name** Prairie Storm Resources Corp.

**Reporting Year** **From** 1/1/2021 **To:** 11/30/2021 **Date submitted** 5/30/2022

**Reporting Entity ESTMA Identification Number** E088385

- Original Submission  
 Amended Report

**Other Subsidiaries Included**  
(optional field)

**For Consolidated Reports - Subsidiary Reporting Entities Included in Report:**

E597795 Prairie Storm Energy Corp.

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity**

Darren Dittmer

**Date**

5/30/2022

**Position Title**

Chief Financial Officer

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<b>Reporting Entity Name</b>	Prairie Storm Resources Corp.		
<b>Reporting Entity ESTMA Identification Number</b>	E088385		
<b>Subsidiary Reporting Entities (if necessary)</b>	E597795 Prairie Storm Energy Corp.		

### Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Government of Canada	Receiver General	400,000							400,000	
Canada -Alberta	Clearwater County		690,000							690,000	
Canada -Alberta	Government of Alberta			1,900,000	210,000					2,110,000	\$1,030,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.  Alberta Energy Regulator Alberta Boilers Safety Association Alberta Petroleum Marketing Comission Land Titles Provincial Treasurer - Alberta Workers Compensation Board - Alberta

**Additional Notes:** All payments were made in Canadian Dollars, therefore no foreign exchange translation required.  
 Effective November 30, 2021, InPlay Oil Corp. (E655372) acquired Prairie Storm Resources Corp. (E088385) and Prairie Storm's wholly-owned subsidiary, PRAIRIE STORM ENERGY CORP. (E597795), which were subsequently amalgamated under the name "InPlay Oil Corp."

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### Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	West-Central Alberta	1,090,000	1,900,000	210,000					<b>3,200,000</b>	\$1,030,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.

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