

# Extractive Sector Transparency Measures Act - Annual Report

**Reporting Entity Name** InPlay Oil Corp.  
**Reporting Year** **From** 1/1/2021 **To:** 12/31/2021 **Date submitted** 5/30/2022

**Reporting Entity ESTMA Identification Number** E655372  
 Original Submission  
 Amended Report

**Other Subsidiaries Included**  
(optional field)

**Not Consolidated**

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity** Darren Dittmer **Date** 5/30/2022  
**Position Title** Chief Financial Officer

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<b>Reporting Entity ESTMA Identification Number</b>	E655372					
<b>Subsidiary Reporting Entities (if necessary)</b>						

### Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada -Alberta	Brazeau County		380,000		10,000					<b>390,000</b>	
Canada -Alberta	Clearwater County		440,000		50,000					<b>490,000</b>	
Canada -Alberta	County of Wetaskiwin No. 10		850,000						10,000	<b>860,000</b>	
Canada -Alberta	Government of Alberta		80,000	9,950,000	760,000					<b>10,790,000</b>	\$8,450,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.  Alberta Petroleum Marketing Commission Alberta Energy Regulator Alberta Boilers Safety Association Provincial Treasurer - Alberta Workers Compensation Board - Alberta Alberta Municipal Affairs Alberta Energy Special Areas Board Transportation Utility Corridor

**Additional Notes:**

All payments were made in Canadian Dollars, therefore no foreign exchange translation required.

Effective November 30, 2021, InPlay Oil Corp. (E655372) acquired Prairie Storm Resources Corp. (E088385). As a final step of the Acquisition, InPlay Oil Corp., Prairie Storm Resources Corp., and Prairie Storm's wholly-owned subsidiary, PRAIRIE STORM ENERGY CORP. (E597795), were subsequently amalgamated under the name "InPlay Oil Corp."

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### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada -Alberta	Other and Non-Core Alberta Areas	40,000	510,000	110,000					<b>660,000</b>	\$480,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada -Alberta	Pembina, Alberta	390,000	7,050,000	280,000					<b>7,720,000</b>	\$6,280,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada -Alberta	Pigeon Lake, Alberta	860,000	350,000	110,000				10,000	<b>1,330,000</b>	\$330,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada -Alberta	Red Deer, Alberta	50,000	310,000	110,000					<b>470,000</b>	\$40,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada -Alberta	Rocky Mountain House, Alberta	410,000	1,710,000	170,000					<b>2,290,000</b>	\$1,300,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada -Alberta	Huxley, Alberta		20,000	40,000					<b>60,000</b>	\$20,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.

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