

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name

InPlay Oil Corp.

Reporting Year

From

1/1/2021

To:

12/31/2021

Date submitted

5/30/2022

Reporting Entity ESTMA Identification Number E655372

- Original Submission
 Amended Report

Other Subsidiaries Included

(optional field)

For Consolidated Reports - Subsidiary

Reporting Entities Included in Report:

E597795 Prairie Storm Energy Corp.
E088385 Prairie Storm Resources Corp.

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity

Darren Dittmer

Date

5/30/2022

Position Title

Chief Financial Officer

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Reporting Entity Name	InPlay Oil Corp.			Currency of the Report CAD	
Reporting Entity ESTMA Identification Number	E655372				
Subsidiary Reporting Entities (if necessary)	E597795 Prairie Storm Energy Corp. E088385 Prairie Storm Resources Corp.				

Payments by Payee

Country	Payee Name	Departments, Agency, etc... within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada - Alberta	Brazeau County		380,000		10,000					390,000	
Canada - Alberta	Clearwater County		440,000		50,000					490,000	
Canada - Alberta	County of Wetaskiwin No. 10		850,000						10,000	860,000	
Canada - Alberta	Government of Alberta	Alberta Petroleum Marketing Commission Alberta Energy Regulator Alberta Boilers Safety Association Provincial Treasurer - Alberta Workers Compensation Board - Alberta Alberta Municipal Affairs Alberta Energy Special Areas Board Transportation Utility Corridor	80,000	9,950,000	760,000					10,790,000	\$8,450,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.

Additional Notes:

All payments were made in Canadian Dollars, therefore no foreign exchange translation required.

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada - Alberta	Other and Non-Core Alberta Areas	40,000	510,000	110,000					660,000	\$480,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada - Alberta	Pembina, Alberta	390,000	7,050,000	280,000					7,720,000	\$6,280,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada - Alberta	Pigeon Lake, Alberta	860,000	350,000	110,000				10,000	1,330,000	\$330,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada - Alberta	Red Deer, Alberta	50,000	310,000	110,000					470,000	\$40,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada - Alberta	Rocky Mountain House, Alberta	410,000	1,710,000	170,000					2,290,000	\$1,300,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.
Canada - Alberta	Huxley, Alberta		20,000	40,000					60,000	\$20,000 of the royalties were paid in-kind and are valued at the fair market value of the volumes taken in-kind based on the Company's realized sales price.

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